STATE LOAD DESPATCH CENTRE (DELHI)

Office of Sr. Manager (Energy Accounting)
SLDC Building, Minto Road, New Delhi-110002

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No. F.DTL/207/2023-24/Sr.Mgr(EAC)/787 ISSUE DATE 19-Mar-24

То

Managing Director (IPGCL/PPCL) General Manager (PPCL), IP Estate Ring Road, New Delhi-110002 CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092 MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009 Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd The Secretary, NDMC G.E (Ultilties).Electric Supply HoD (PP&Gen), TPDDL Mr Bashir Shirazi,Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96 M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Sub: Account of Deviation Charges for the period alongwith revision of DSM Accounts Week 49 of FY-22-23 Rev-01

Dv.CEE/TRD/HO Northern Railway Room no.312Annex-1.Electrical Branch.Baroda House N.Delhi

Sir,
Please find herewith with the Statement of Deviation charges for the period 05.02.2024 to 11.02.2024. (Week No.46/F.Y. 2023-24). alongwith revision of DSM Accounts Week 49 of FY-22-23 Rev-01 .The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India,RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

 $While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84\% \ (w.e.f.\ 01.11.2023)$

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

- 1 The DSM accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 17.01.2023
- 2 DSM Account of MSW Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settelment procedure w.e.f 14.08.2022 & Declare CoD of the plant w.e.f 26.01.2023 after Synchronisation with the Grid on 22.10.2022 at 12.05 Hrs accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022

UI Account to be revised on account of following reasons for Week 49 of FY-22-23 Rev-01

Weeks	Rev. No.	Reason of revision
49	1	Due to revision of TWEPL Schedule for 27.02.2023.

The statement of differential amount of DSM charges payable/receivable due to correction of DSM amounts for the above said weeks is enclosed herewith

Yours faithfully

F/-

track Sr.Manger(Energy Accounting)

ISSUE DATE

19-03-2024

Deviation Settlement Account issued by Delhi SLDC for the period of 05.02.2024 to 11.02.2024. (Week No.46/F.Y. 2023-24). alongwith revision Week 49 of FY-22-23 Rev-01

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT of kevisea week	NET DSM AMOUNT FOR THE CUKKENT WEEK
1 2	RPH G.T.STN.	-0.90259 2.56054	0.00000 0.00000	-0.90259 2.56054
A)	IPGCL	1.65795	0.00000	1.65795
3 4	PRAGATI GT Bawana	12.30257 67.51573	0.00000 0.00000	12.30257 67.51573
B)	PPCL	79.81830	0.00000	79.81830
5	EDWPCL	6.34230	0.00000	6.34230
6	BYPL	25.15263	-9.47754	15.67509
7	BRPL	-74.44704	-18.51920	-92.96624
8	TPDDL	-169.34556	-12.32966	-181.67522
9	NDMC	70.16350	-1.90613	68.25737
10	MES	42.89283	0.00000	42.89283
11	N.Railways	25.81832	0.00000	25.81832
12	Tehkhand	4.31988	-0.59452	3.72536
C)	Total Delhi Deviation Amount	12.37311	-42.82705	-30.45394
13	*Regional Deviation NRPC	241.18240	0.00000	241.18240

- Note: i) *Only for indicating purpose.
 ii) (-)ve indicates to be receivable by the Utility.
 iii) (+)ve indicates to be payable by the Utility.

ISSUE DATE 19-03-2024

Details of Diffrential Amount of Revised Week

Week 49 of FY-22-23 Rev-01

All FIGURES IN Rs LACS

Sr		Week 4	9 of FY-22-23	Sum(Diff.)
No.	UTILITY	Earlier	Rev-01	
1	RPH	-1.58962	-1.589622235	0.00000
2	G.T.STN.	1.30169	1.30169	0.00000
A)	IPGCL	-0.28793	-0.28793	0.00000
3	PRAGATI GT	10.95929	10.95929	0.00000
4	Bawana	14.63206	14.63206	0.00000
B)	PPCL	25.59135	25.59135	0.00000
5	EDWPCL	8.03502	8.03502	0.00000
6	BYPL	-81.16578	-90.64332	-9.47754
7	BRPL	-237.97352	-256.49273	-18.51920
8	TPDDL	-204.65602	-216.98568	-12.32966
9	NDMC	-55.86477	-57.77090	-1.90613
10	MES	24.66162	24.66162	0.00000
11	N.Railways	32.47507	32.47507	0.00000
12	Tehkhand	0.63326	0.03874	-0.59452
C)	Total Delhi Devi	-488.55172	-531.37876	-42.82705
13	*Regional Deviat	808.27432	808.27432	0.00000

19-Mar-24

Deviation Settlement Account issued by Delhi SLDC for the period of 05.02.2024 to 11.02.2024. (Week No.46/F.Y. 2023-24).

Deviation Tariff structure for the Week

Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block = 1. Maximum of weighted average ACP of DAM of that area
2. Weighted average ACP of RTM of that area
3. Weighted average ACP of RTM of that area
3. Weighted average Ancillary Service Charge of All India
Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

* Normal Rate of charges are avaiable on NLDC website

Reference Charge Rate (i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission, Rs/kWh energy charger

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

*Contract rate' tariff for sale or purchase of power, as determined under Section 62 or adopted under Section 63 or approved under Section 86(1)(b) of the Act by the Appropriate Commission

or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency	
	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90 <f<49.95,@150% at<="" ncr="" of="" td=""></f<49.95,@150%>	
Buyer	beyond 10% (or 100MW) upto 15% (or 200MW) whichever		f<=49.90,@50% of NCR at 50.03 <f<50.05, 50.05hz<="" @zero="" at="" td=""></f<50.05,>	
	lower	receive deviation charges @30% of Normal Nate of charges	or above irrespective limits for Frequency	
General Seller	upto 10%		Receive @120% of RCR at 49.90 <f<49.95 ,@150%="" 50.03<f<50.05.="" 50.05hz<="" @zero="" at="" f<="49.90.@50%" of="" rcr="" td=""></f<49.95>	
	beyond 10%		or above irrespective limits for Frequency	
WTE Seller	upto 20%	receive deviation charges @Contarct Rate or in case of absence		
Sciller	1000 2070	@weighted average ACP rate		

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	ond 10% (or 100MW) upto 15% (or 200MW) shall pay deviation charges @120% of Normal Rate of charges are shall pay deviation charges and shall pay deviation charges are shall pay deviation charges and shall pay deviation charges are shall pay deviation charges and shall pay deviation charges are shall pay deviation charges.	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at
General Seller	beyond 10% and upto 15%		49.9 <f<49.95,@max(150%="" 200%="" ncr)at<br="" of="" or="" rcr="">f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50%="" at<="" of="" rcr="" td=""></f<50.05,@></f<49.95,@max(>
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	f>=50.05 irrespective limits for Frequency
WTE Seller	upto 20%	shall pay deviation charges @50% of Contarct Rate or in case of absence @50% weighted average ACP rate	
	beyond 20% shall pay deviation charges @Normal Rate of charges		

 $Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for \ the period of 05.02.2024 to 11.02.2024. (Week No.46/F.Y. 2023-24).$

					ADJ ON A/C OF	
Date	Scheduled to	Actual Drawal	OD(+ive)/UD(-ive)	DEVI AMT	NUC.STN & IW	NET DEVI
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs		in Rs Lakhs
5-Feb-24	70.950607	68.745608	-2.204999	-62.07830	0.38414	-61.69416
6-Feb-24	74.703610	73.793646	-0.909964	-14.75571	-0.50259	-15.25830
7-Feb-24	69.580340	69.145757	-0.434583	4.43012	-0.52286	3.90726
8-Feb-24	67.202262	66.242188	-0.960074	-22.46648	-0.48614	-22.95262
9-Feb-24	67.722292	66.627686	-1.094606	-43.88552	-0.36796	-44.25348
10-Feb-24	61.819789	60.433241	-1.386548	-65.28230	0.13536	-65.14694
11-Feb-24	59.116016	58.025570	-1.090446	-35.97692	0.19276	-35.78416
Total	471.094916	463.013696	-8.081220	-240.01511	-1.16729	-241.18240

FCR used for this Week

all figures in P/Kwh

	Edit discu for this week							an ngures mr
Е	Date	5-Feb-24	6-Feb-24	7-Feb-24	8-Feb-24	9-Feb-24	10-Feb-24	11-Feb-24
Е	BAWANA in P/kwh	297.10	297.10	297.10	297.10	297.10	297.10	297.10
Г	PPCL in P/kwh	627.40	627.40	627.40	627.40	627.40	627.40	627.40
г	CT in D/lawh	210.40	210.40	219.40	210.40	210.40	210.40	210.40

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 05.02.2024 to 11.02.2024. (Week No.46/F.Y. 2023-24).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.90259	0.00000	-0.90259
2	G.T.STN.	0.00000	2.56054	2.56054
A)	IPGCL	-0.90259	2.56054	1.65795
3	PRAGATI GT	0.00000	12.30257	12.30257
4	Bawana	0.00000	67.51573	67.51573
B)	PPCL	0.00000	79.81830	79.81830
5	EDWPCL	0.00000	6.34230	6.34230
6	BYPL	0.00000	25.15263	25.15263
7	BRPL	-74.44704	0.00000	-74.44704
8	TPDDL	-169.34556	0.00000	-169.34556
9	NDMC	0.00000	70.16350	70.16350
10	MES	0.00000	42.89283	42.89283
11	N.Railways	0.00000	25.81832	25.81832
12	Tehkhand	0.00000	4.31988	4.31988
C)	Total Delhi Deviation Amount	-244.69519	257.06830	12.37311
12	*Regional Deviation NRPC	0.00000	241.18240	241.18240

Note

*Only for indicating purpose.
(-)ve indicates amount receivable by the Utility.
(+)ve indicates amount payable by the Utility. i) ii) iii)

Avg Trans. Loss in the STU during the period of $\ensuremath{\mathrm{A/c}}$

0.88

Actual drawal from the grid in MUs Actual Ex-bus generation with in Delhi in MUs (i) (ii) 463.013696

(a)	GT	5.958545
(b)	Pargati	1.728660
(c)	Bawana	69.891916
(d)	MSW Bawana	2.274391
(e)	EDWPCL	1.266133
(f)	Tehkhand	3.865417

	(f) Tehkhand	3.865417
	Total	84.985062
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	547.998758
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	174.355279
	(b) BRPL	227.615678
	(c) BYPL	109.716080
	(d) NDMC	22.623775
	(e) MES	5.318747
	(f) BTPS	0.000000
	(g) RPH	0.027665
	(h) N.Railways	3.540324
	Total	543.197548
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.801211
(vi)	Trans. Loss((v)*100/(iii)) in %	0.88
Note:	The discripencies/abnormality in metering has already been communicated to NRLDC	revision of Actual drwal of Delhi.

DETAILS OF SUSPENSION OF U.I.
Date Time Blocks

Station Reason ISSUE DATE

19-Mar-24

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 05.02.2024 to 11.02.2024. (Week No.46/F.Y. 2023-24).

ISSUE DATE 19-Mar-24

A)	Deviation FOR TPDDI

Deviation re	Dates Scheduled Actual drawal in Deviation in Mus Deviation Amoun					
Dates	Scheduled		Deviation in Mus	Deviation Amount in		
	Drawal in Mus	Mus		Lakhs		
(1)	(2)	(3)	(4)=(3)-(2)	(5)		
5-Feb-24	26.216029	25.400362	-0.815668	-24.50034		
6-Feb-24	26.861940	25.503545	-1.358396	-35.57062		
7-Feb-24	26.545554	26.107067	-0.438487	-18.27239		
8-Feb-24	26.479008	25.881014	-0.597994	-25.93379		
9-Feb-24	26.514567	26.113081	-0.401486	-20.31046		
10-Feb-24	23.367974	22.884310	-0.483664	-24.54995		
11-Feb-24	23.075400	22.465902	-0.609499	-20.20802		
Total	179.060472	174.355279	-4.7051929	-169.34556		

B) Deviation FOR BRPL

Deviation FO	IN DRFL			
Dates	Scheduled	Actual drawal in	Deviation in Mus	Deviation Amount in
	Drawal in Mus	Mus		Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
5-Feb-24	33.319120	33.050583	-0.268537	-2.50012
6-Feb-24	33.497408	33.052437	-0.444971	-12.48101
7-Feb-24	33.597029	33.637143	0.040114	18.25844
8-Feb-24	33.577214	33.106571	-0.470643	-16.14528
9-Feb-24	33.754940	33.181451	-0.573489	-28.76966
10-Feb-24	32.343387	31.708272	-0.635115	-29.30173
11-Feb-24	30.041019	29.879221	-0.161799	-3.50766
Total	230.130118	227.615678	-2.5144401	-74.44704

C) Deviation FOR BYPL

Deviation FO	KDIFL			
Dates	Scheduled	Actual drawal in	Deviation in Mus	Deviation Amount in
	Drawal in Mus	Mus		Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
5-Feb-24	16.116878	15.541111	-0.575767	-15.00130
6-Feb-24	15.801489	15.471275	-0.330214	-3.79149
7-Feb-24	16.195459	16.215141	0.019681	7.07604
8-Feb-24	15.971090	16.054597	0.083507	16.27483
9-Feb-24	16.334894	16.284764	-0.050130	8.75830
10-Feb-24	15.474532	15.480251	0.005719	5.85466
11-Feb-24	14.579273	14.668942	0.089669	5.98159
Total	110.473615	109.716080	-0.7575354	25.15263

D) Deviation FOR NDMC

Dates	Scheduled	Actual drawal in	Deviation in Mus	Deviation Amount in
	Drawal in Mus	Mus		Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
5-Feb-24	3.772385	3.395000	-0.377385	-4.16381
6-Feb-24	3.315322	3.425452	0.110130	18.85755
7-Feb-24	3.399187	3.478325	0.079137	18.38951
8-Feb-24	3.220993	3.475951	0.254958	23.14310
9-Feb-24	3.239192	3.310543	0.071351	7.96345
10-Feb-24	2.782608	2.907370	0.124762	9.58767
11-Feb-24	2.806156	2.631134	-0.175022	-3.61397
Total	22.535844	22.623775	0.0879306	70.16350

ISSUE DATE 19-Mar-24

E) Deviation FOR MES

Dates	Scheduled	Actual drawal in	Deviation in Mus	Deviation Amount in
	Drawal in Mus	Mus		Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
5-Feb-24	0.811162	0.790108	-0.021054	-0.91357
6-Feb-24	0.682955	0.790761	0.107806	13.29134
7-Feb-24	0.714483	0.806921	0.092438	10.42377
8-Feb-24	0.721776	0.799484	0.077708	7.94810
9-Feb-24	0.675584	0.772400	0.096816	9.53258
10-Feb-24	0.675047	0.706040	0.030994	2.73320
11-Feb-24	0.662215	0.653033	-0.009182	-0.12258
Total	4.943222	5.318747	0.3755256	42.89283

F) Deviation FOR N.Railways

Dates	Scheduled	Actual drawal in	Deviation in Mus	Deviation Amount in
	Drawal in Mus	Mus		Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
5-Feb-24	0.464590	0.429867	-0.034722	-0.03140
6-Feb-24	0.432463	0.487784	0.055321	4.89643
7-Feb-24	0.454378	0.490386	0.036008	3.18340
8-Feb-24	0.463529	0.510518	0.046989	3.83501
9-Feb-24	0.463823	0.547249	0.083427	6.26046
10-Feb-24	0.479677	0.537385	0.057708	5.13153
11-Feb-24	0.496531	0.537134	0.040603	2.54289
Total	3.254991	3.540324	0.2853334	25.81832

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled	Actual drawal in	Deviation in Mus	Deviation Amount in
	Drawal in Mus	Mus		Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
5-Feb-24	0.012300	0.004582	-0.007718	-0.11657
6-Feb-24	0.012300	0.004198	-0.008102	-0.15813
7-Feb-24	0.012300	0.004197	-0.008103	-0.15033
8-Feb-24	0.012300	0.004227	-0.008073	-0.14049
9-Feb-24	0.012300	0.004032	-0.008268	-0.17634
10-Feb-24	0.009600	0.003345	-0.006255	-0.09285
11-Feb-24	0.009600	0.003084	-0.006516	-0.06787
Total	0.080700	0.027665	-0.0530350	-0.90259

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled	Actual	Deviation in Mus	Deviation Amount in
	Generation	Generation		Lakhs
	in Mus	in Mus		
(1)	(2)	(3)	(4)=(3)-(2)	(5)
5-Feb-24	0.879750	0.880725	0.000975	0.09012
6-Feb-24	0.884560	0.886041	0.001481	0.03907
7-Feb-24	0.897500	0.894845	-0.002655	0.06170
8-Feb-24	0.896000	0.888745	-0.007255	0.19193
9-Feb-24	0.820545	0.791876	-0.028669	1.73006
10-Feb-24	0.746225	0.746439	0.000214	0.26991
11-Feb-24	0.876723	0.869874	-0.006849	0.17775
Total	6.001303	5.958545	-0.0427575	2.56054

J) Deviation FOR PRAGATI

Dates	Scheduled	Actual	Deviation in Mus	Deviation Amount in
	Generation	Generation		Lakhs
	in Mus	in Mus		
(1)	(2)	(3)	(4)=(3)-(2)	(5)
5-Feb-24	1.892500	1.833726	-0.058774	4.01984
6-Feb-24	0.000000	-0.034386	-0.034386	2.70460
7-Feb-24	0.000000	-0.019632	-0.019632	1.57557
8-Feb-24	0.000000	-0.017118	-0.017118	1.36352
9-Feb-24	0.000000	-0.012600	-0.012600	1.12937
10-Feb-24	0.000000	-0.010680	-0.010680	0.84425
11-Feb-24	0.000000	-0.010650	-0.010650	0.66544
Total	1.892500	1.728660	-0.1638400	12.30257

Deviation FOR EDWPCL K)

Dates	Scheduled	Actual	Deviation in Mus	Deviation Amount in
	Generation	Generation		Lakhs
	in Mus	in Mus		
(1)	(2)	(3)	(4)=(3)-(2)	(5)
5-Feb-24	0.204000	0.198081	-0.005919	-0.05510
6-Feb-24	0.204000	0.219289	0.015289	-0.71884
7-Feb-24	0.209500	0.207156	-0.002344	0.12179
8-Feb-24	0.199300	0.125764	-0.073536	4.15989
9-Feb-24	0.191400	0.181899	-0.009501	0.68312
10-Feb-24	0.196800	0.180548	-0.016252	0.88859
11-Feb-24	0.194700	0.153396	-0.041304	1.26286
Total	1.399700	1.266133	-0.1335670	6.34230

Deviation FOR BAWANA

Deviation For	DAWAINA			
Dates	Scheduled	Actual	Deviation in Mus	Deviation Amount in
	Generation	Generation		Lakhs
	in Mus	in Mus		
(1)	(2)	(3)	(4)=(3)-(2)	(5)
5-Feb-24	6.757961	6.749074	-0.008887	0.80237
6-Feb-24	4.971403	3.989548	-0.981855	72.21976
7-Feb-24	10.410328	10.504692	0.094364	-1.01922
8-Feb-24	12.274750	12.295546	0.020796	-0.57907
9-Feb-24	12.323445	12.358996	0.035551	-0.86281
10-Feb-24	12.376776	12.454286	0.077510	-2.41657
11-Feb-24	11.517500	11.539774	0.022274	-0.62872
Total	70.632162	69.891916	-0.7402462	67.51573

M) Deviation FOR Tehkhand

Dates	Scheduled	Actual Drawal in	Deviation in Mus	Deviation Amount in
	Generation	Mus		Lakhs
	in Mus			
(1)	(2)	(3)	(4)=(3)-(2)	(5)
5-Feb-24	0.601225	0.587861	-0.013364	0.07805
6-Feb-24	0.574050	0.526280	-0.047770	1.08773
7-Feb-24	0.577050	0.530235	-0.046815	1.02475
8-Feb-24	0.583725	0.572894	-0.010831	-0.04614
9-Feb-24	0.549175	0.489637	-0.059538	1.47697
10-Feb-24	0.613350	0.589348	-0.024002	0.40104
11-Feb-24	0.592025	0.569163	-0.022862	0.29748
Total	4.090600	3.865417	-0.2251826	4.31988

- I) ii) iii) iv)
- (-) ve indicates to be receivable by the Utility.

 (+) ve indicates to be payable by the Utility.

 The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

 The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017